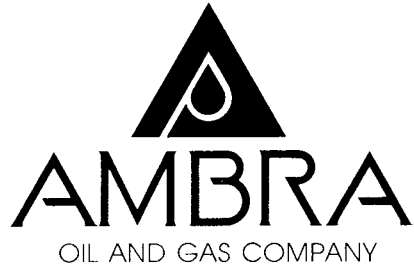


American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 532-6640



November 16, 1984

STATE OF UTAH DEPARTMENT OF  
NATURAL RESOURCES & ENERGY  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Gentlemen:

Enclosed please find an Application for Permit to Drill, in triplicate, for the North Duck Creek 69-29 well, located in Section 29, T8S, R21E, Lease #U-24230.

If you have any questions or if you need any further information, please contact Mr. Kerry Miller at your convenience.

Sincerely,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script, reading "Jennifer J. Sine".

Jennifer J. Sine  
Production Clerk

/js

Enclosures

cc: Bureau of Land Management  
Bureau of Indian Affairs

**RECEIVED**  
NOV 20 1984

DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NATIONWIDE  
M-106587

APPLICATION FOR PERMIT TO DRILL DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

NOV 20 1984

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

DIVISION OF

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

AMBRA OIL AND GAS COMPANY

OIL, GAS & MINING

3. ADDRESS OF OPERATOR

47 West 200 South, Suite 510, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1320' FEL, 1320' FNL, NE 1/4

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

6.6 Miles East of Quray, Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any) 1320'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

2640'

19. PROPOSED DEPTH

7600'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4758' GR

22. APPROX. DATE WORK WILL START\*

5. LEASE DESIGNATION AND SERIAL NO.

U-24230

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe (Surface)

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

North Duck Creek

9. WELL NO.

North Duck Creek 69-29

10. FIELD AND POOL, OR WILDCAT

WILDCAT  
North Duck Creek

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 29, T8S, R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	32#	200'	50 sx (cement to surface)
8-3/4" / 7-7/8"	4 1/2"	11.5#	7600'	435 sx

Well will be drilled to test the Wasatch Formation. All shows encountered will be tested.

Blowout equipment to be used: 8" 900 series double gate shaffer hydraulic type LWS.

The Designation of Operator is being forwarded to Ambra Oil & Gas Company from BelNorth of Denver. Ambra has a 50% working interest in this lease but a Designation of Operator is being forwarded to ensure BelNorth consent. A copy will be forwarded to the BLM and BIA offices as soon as we receive it.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Kerry M. Miller*

TITLE

PRODUCTION MANAGER

DATE

11/15/84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 12/13/84

BY: *John R. Day*

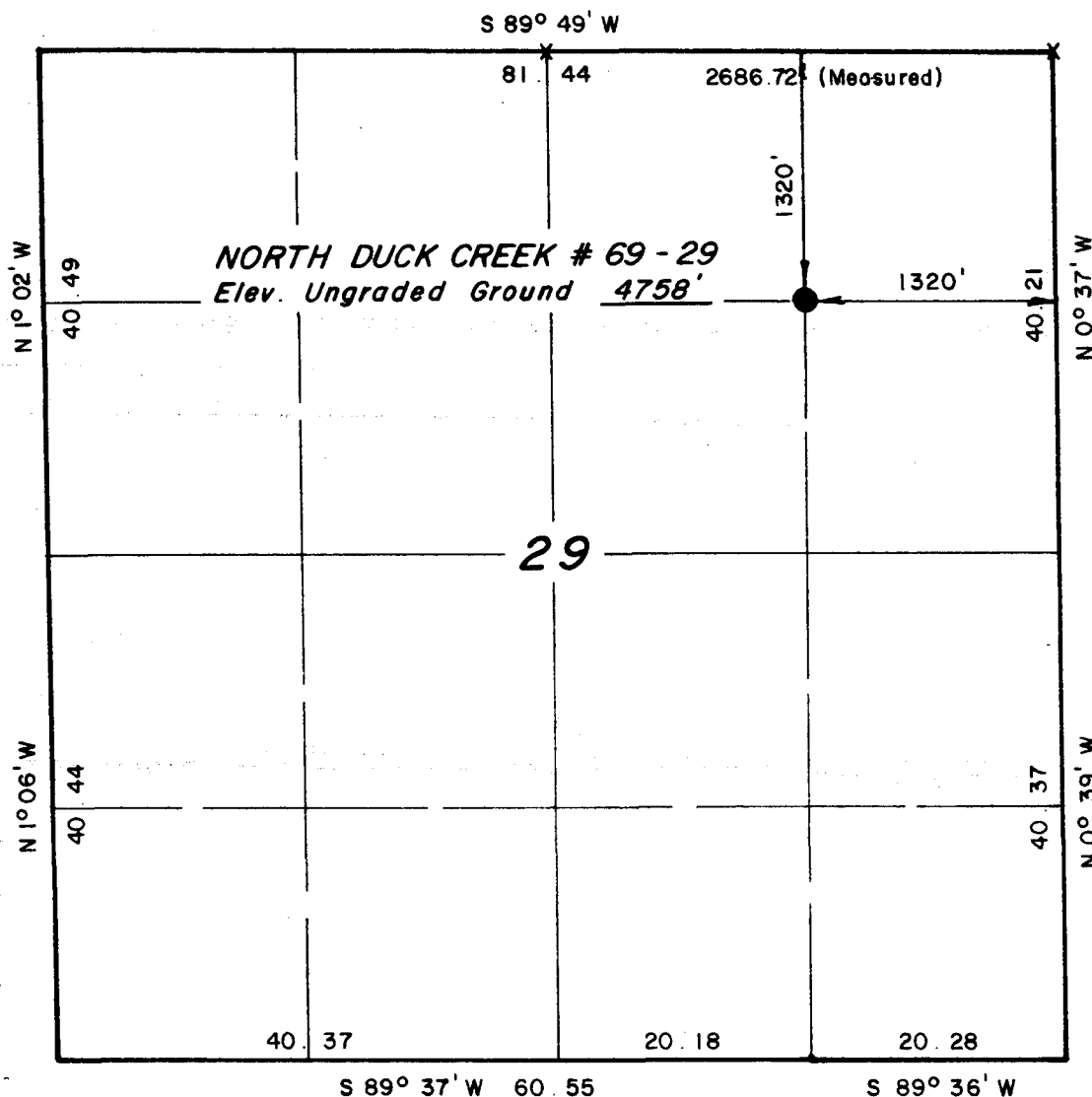
\*See Instructions On Reverse Side

*T 8 S, R 21 E, S.L.B.&M.*

PROJECT

**AMBRA OIL & GAS. CO.**

Well location, *NORTH DUCK CREEK*  
# 69 - 29, located as shown in the  
NE 1/4 Section 29, T8S, R21E,  
S.L.B. & M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE :

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson J. Lundell*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. **2454**  
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING  
 P. O. BOX Q - 85 SOUTH - 200 EAST  
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 10 / 18 / 84
PARTY D.K. G.S. BFW	REFERENCES GLO Plat
WEATHER Fair	FILE AMBRA

BUREAU OF LAND MANAGEMENT  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

RE: NORTH DUCK CREEK 69-29  
NTL-6 Supplementary  
Information for APD, 9-331-C

Application for Ambra Oil & Gas Company, a Utah Corporation, to drill in the NE $\frac{1}{4}$  of Section 29, T8S, R21E, Uintah County, Utah is set forth on Form 9-331-C. The purpose of this letter is to present the additional information as required by the NTL-6 regulation.

1. Geologic Name of Surface Formation: Uintah

2. & 3. Geological Formation Tops:

Uintah	Surface
Green River	2440'
Wasatch	6115'
Pay Zone	6700'-7100' - Gas
TD	7600'

4. Casing Program: See Form 9-331-C.

5. Pressure Control Equipment: BOP and manifold will be tested to 2000 psi prior to drilling out shoe joint. Pipe rams will be operational and tested daily. Blind rams will be operational and tested on trips. BOP and manifold will be visually inspected daily. All tests will be recorded on daily tour sheets. See BOP schematic.

6. Drilling and Circulation Medium: Operator plans to drill with air and air mist as far as possible. A water-based drilling fluid will be used in the event formation water is encountered, to control or kill oil or gas flows, and when running long string (4 1/2", 11 1/2 lb. casing). It will consist of an invert polymer-type biodegradable mud 8.2 lb. per gallon. Weight and mud to 10 lb. per gallon will be provided if required. Potassium chloride (KCL) D.G. chemical will be added as required.

7. Auxiliary Equipment: (1) Kelly Cock Demco; (2) Floats at the bit sub and string; (3) Mud logger/sniffer on mud system; and (4) Sub on floor with a full-opening valve. The fill, kill, and choke lines will be attached to the wellhead below the BOP. The following equipment will also be used:

- a. 6000# shut-off valve on stand pipe.
- b. One float at bit and two string floats.
- c. Sub 3 1/2 IF to 2" valve for controlling blowouts when making round trips.

8. Testing, Logging, and Coring: Schlumberger or Gearhart. No DST's programmed. Electric logs will consist of dual induction laterlog (DIL), compensated neutron-formation density (CNFD), caliper log (CL), and sonic BHC. If casing is set, a cement bond log (CBL) and gamma ray log (GR) will be run. Drilling samples will be taken every 10 feet starting 100 feet above the Green River Formation. Microscope analysis will be done by a geologist.

9. The maximum bottom hole pressure expected is 3000 psi. Flexibility provisions are the BOP and high-pressure fittings and couplings. No hydrogen sulfide problems are expected.

10. The approximate starting date is November 26, 1984 and drilling should take from 10 to 20 days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein, will be performed by Ambra Oil and Gas Company and it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

DATE

11/15/84

Kerry M. Miller  
KERRY M. MILLER

Production Manager

BUREAU OF LAND MANAGEMENT  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

RE: NORTH DUCK CREEK 69-29  
Multipoint Requirements

1. Existing Roads

- a. Proposed well site is staked.
- b. Route and distance from nearest town. Well site is located 6.6 miles East of the town of Quray. Follow the road east across the White River and east northeast to the second graveled road (3.8 miles from bridge). Turn right (east) 1.7 miles to the North Duck Creek 60-29 well. 100' east of the well pad access road is the new proposed access road (north/left). For the North Duck Creek 69-29 well, the new road is .6 miles in length on a fairly flat grade. This new access road will be constructed according to Class III standards, crowned and ditched.
- c. Access road is dotted in red. The existing roads are solid in blue.
- d. Does not apply.
- e. If a development well, list all the existing roads within a one mile radius of well site. This radius includes the Wonsitts Valley Road from Quray and the Watson Road as well as various well access roads.
- f. Plans for improvement and/or maintenance of existing roads. The operator will maintain existing roads according to Class III standards. No improvements to existing roads are required.

2. Planned Access Road

1. Width: 18' travel surface, 24' disturbed width.
2. Maximum grades: 1 to 2 degree. No waterbars are needed.
3. Turn-out: No turn-outs are needed.
4. Drainage design: Small borrow pit on one side for drainage. The road will be ditched and crowned.
5. No culverts are needed in this area. No major cuts or fills are required.
6. Surfacing material: None needed. The road will be lightly scraped on the surface. All travel will be confined to existing access road rights-of-way.

7. Necessary gates, cattleguards, or fence cuts: None needed.

8. New or constructed roads. Operator will make use of existing roads in the area whenever possible. The new access road will be constructed approximately 6 miles in length from an existing road to the south side of the well pad and according to Class III standards. The width will be 18' travel surface, 24' disturbed width, scraped only on the surface, ditched and crowned. The top 4 inches of topsoil will be windrowed on the uphill side of the access road. Surface disturbance will be kept to a minimum. The access road will require no major cuts or fills.

9. Area has an Indian surface ownership so a right-of-way is being processed through the Bureau of Indian Affairs and no construction will start until an approved right-of way is granted from the Ute Indian Tribe and the Bureau of Indian Affairs.

3. Location of Existing Wells

- a. See USGS topographic map.
- b. See attached topographic map.
- c. See attached topographic map.
- d. No water, disposal, or injection wells are in a one-mile radius.

4. Location of Existing and/or Proposed Facilities

a. 1. Tank batteries. If oil production is established, new tank batteries will be installed in the southeast corner of the proposed location and will be 125 feet from the wellhead. Load lines will be placed inside the berm.

2. Production facilities. If gas production is established, new production facilities will be installed in the southeast corner of the proposed location. All the above-ground production equipment will be painted within 6 months using one of the approved colors provided by BLM/BIA personnel in their concurrence letter. Metering is on lease within 500 feet of wellhead. The flow line will be buried from the wellhead to the meter.

3. Oil gathering lines. None - only to tank at location if oil production is established.

4. Gas gathering lines. If the well qualifies for hook-up, we will sell the gas to Northwest Pipeline.

5. Injection lines. None.

6. Disposal lines. None.

b. Any new facilities required in the vent of production will be located in the southeast corner of the proposed location. See the enclosed sketch of the area showing planned production facilities. All open and exposed pits will be fenced to protect livestock and wildlife, and an earthen fire bunker will be built around any tanks to hold 150% of the tank volume. Gas lines will be surface laid to the delivery point designated by Northwest Pipeline. Facilities should be constructed within a 60 day period upon completion of the well.

c. The reserve pit and any portion of the location and access road not needed for production or production facilities will be reclaimed as described in the rehabilitation section. All stockpiled/windrowed topsoil will be used in reclaiming unused areas.

5. Location and Type of Water Supply

a. Water will be purchased from the Ute Tribal Council/BIA. An application/permit is currently being processed.

b. Method of transporting water. Water tank truck.

c. No water well is planned or needed.

6. Source of Construction Materials

It is anticipated that no construction materials will be required to construct the well pad. If construction materials, (rock, gravel, sand, etc.), are necessary, they will be purchased through the dirt contractor. Until production is established, the road will be a surface-scraped dirt road from the existing road to the proposed well location. This is flat desert land on a Mancos Shale formation. Bladed roads that are watered and packed down, are the best roads for this area.

7. Method for Handling Waste Disposal

Cutting and drilling fluids will be discharged into the reserve pit. A portable chemical toilet will be on location for sewage. Garbage and waste materials will be placed in a trash cage and hauled out when work is completed. Produced fluids, (oil and water), will go into tanks and pits, respectively. The anchored blowey line will be 125 feet long, centered, and angled down into the reserve pit. The blowey line will be misted while drilling with air. The area will be free of trash and debris when the rig is moved out. If any waste material is to be burned, a burning permit will be obtained from the appropriate authorities.



8. Auxiliary Facilities

None other than a trailer and dog house. No camp or air strip is required.

9. Well Site Layout

1. See attached cut and fill diagram and schematic of 300' x 225' drilling pad. The top 4 inches of soil material will be stockpiled on the west side of the location.

2. Mud tank, reserve pit, and trash cage. See well pad schematic. The reserve/blouey pit will be located in the northwest corner of the location. The pit will be fenced when drilling is completed. The fence will be 4 strands of barbed wire, or 48" woven wire with one strand of barbed wire for support.

3. See drawing.

4. Pits are to be lined.

10. Restoration Plans

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the portable trash cage and will be hauled to a local town dumpsite. No trash will be left in the pits.

2. The operator or his contractor will notify the Vernal Resource Area BLM Office in Vernal, Utah and the B.I.A. in Vernal, Utah 48 hours prior to starting rehabilitation work that involves earthmoving equipment. The same offices will again be notified upon completion of restoration.

3. Prior to any dirtwork restoration of disturbed areas, the reserve/blouey pit will be dry and completely free of any trash or debris. Any such trash or debris will be removed from the pit and public lands.

4. All disturbed areas to be restored, will be recontoured to blend with the surrounding area. The stockpiled topsoil will be evenly distributed over the rehabilitated area. All rehabilitated areas will be scarified on the contour to a depth of 6 inches.

5. The rehabilitated area will be seeded from September 1st to October 15th, or any other time that the Vernal Resource Area Office approves. BLM personnel will supply the appropriate seed mixture in their concurrence letter. The seed mixture will be broadcast or drilled. If the area is broadcast seeded, it will be harrowed or dragged to assure seed cover. Any stockpiled vegetation will then be scattered evenly over the reclaimed area and walked down with a dozer. The reclaimed access road will be blocked to prevent use.

6. If the proposed well is completed as a producer, unused areas of the well pad outside the deadmen will be reclaimed as previously described.

7. After the rig is moved.

8. If there is oil in the pit, we will either remove it or install overhead flagging.

9. Rehabilitation of the well site area will be completed within 60 days after abandonment with the exception of reseeding following BLM/BIA instructions, (September 1 to October 15). In the event the well is completed as a dry hole, rehabilitation will take place within 60 days after release of the drilling rig. In the event the well is completed as a commercial producer of oil and/or gas, unused portions of the well pad will be rehabilitated within 60 days after completion. All restoration will be as per BLM/BIA instructions.

11. Other Information

1. Surface and Mineral Ownership. This well has Ute Tribal/BIA surface and Federal Minerals.

2. The Vernal BLM and BIA Offices in Vernal, Utah, will be contacted 48 hours prior to commencing any work on tribal lands.

3. The operator's dirtwork and drilling contractors will be furnished with an approved surface-use plan and BLM/BIA stipulations prior to any work.

4. An archaeological survey has been conducted by Dr. Rick Hauck of A.E.R.C. A written report has been sent directly to the BLM and BIA offices in Vernal, Utah. A copy is enclosed.

5. If any subsurface cultural material is exposed during construction, work will stop immediately and the Vernal BLM and BIA offices will be notified. All persons in the area, will be informed of possible prosecution if they disturb archaeological sites or remove artifacts.

12. Operator

Ambra Oil and Gas Company  
American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101

Telephone: (801) 532-6640

Attention: Mr. Kerry M. Miller

13. Certification

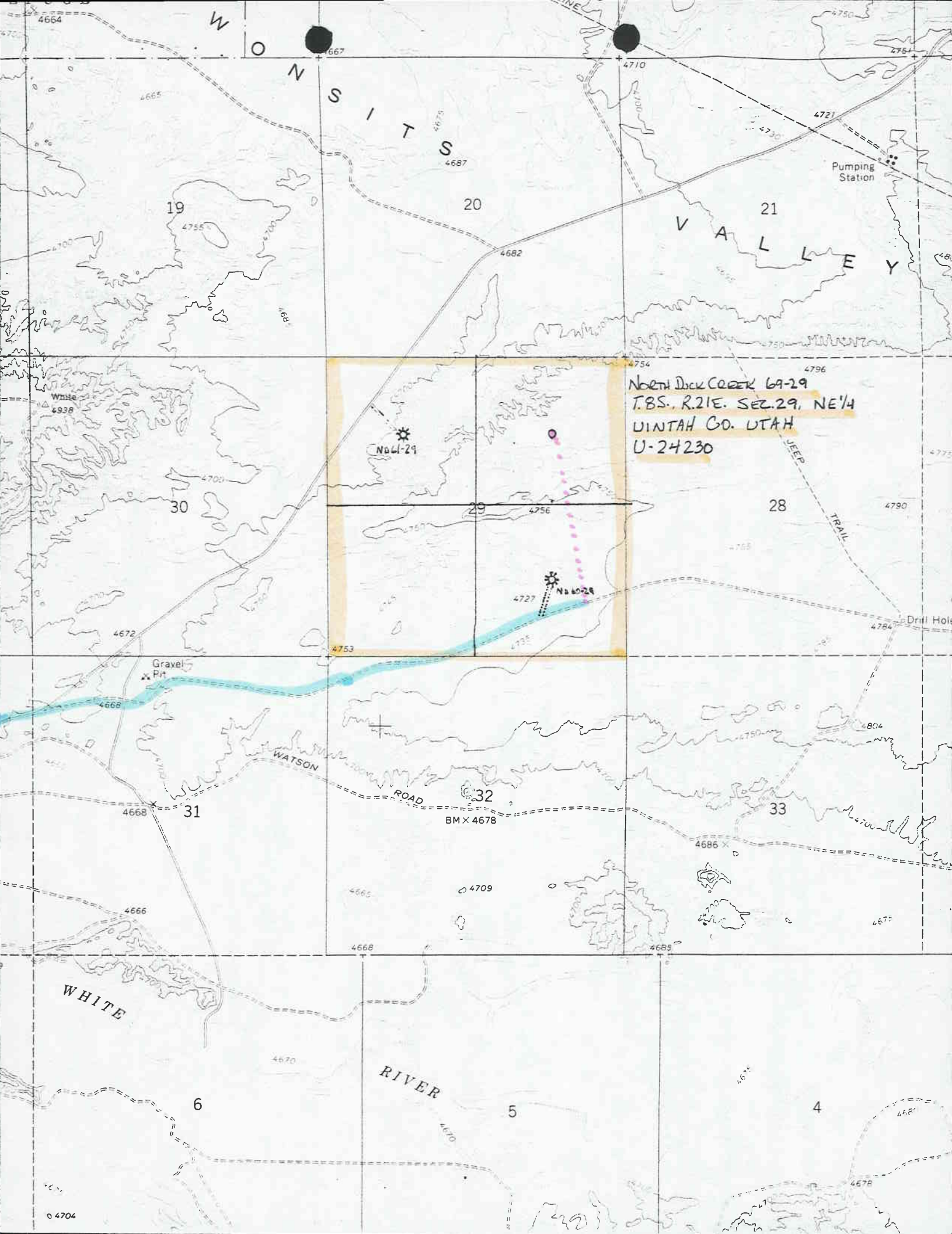
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drilling site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein, will be performed by Ambra Oil and Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

DATE

11/15/84

Kerry M. Miller  
KERRY M. MILLER

Production Manager



S  
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V  
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Y

North Duck Creek 69-29  
T.B.S., R.21E. SEC.29, NE 1/4  
UINTAH CO. UTAH  
U-24230

No 61-29

No 60-29

Gravel Pit

WATSON

ROAD

BM X 4678

WHITE

RIVER



# ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

P.O. Box 853 Bountiful, Utah 84010  
Tel: (801) 292-7061, 292-9668

November 5, 1984

Subject: Cultural Resource Evaluation of Proposed North  
Duck Creek Unit No. 69-29 in the Wonsits Valley  
Locality of Uintah County, Utah

Project: Ambra Oil & Gas Company, 1984 Drilling Program

Project No.: AOG-84-2

Permit: Dept. of Interior 84-Ut-54937  
Utah State U-84-26-1821

To: ✓ Mr. Kerry Miller, Ambra Oil & Gas Company,  
American Plaza III, 47 West 2nd South, Salt Lake  
City, Utah 84001

Mr. Lloyd Ferguson, District Manager, Bureau of  
Land Management, 170 South 500 East, Vernal, Utah  
84078

Info: Mr. Richard Fike, BLM Archeologist, Bureau of  
Land Management, University Club Building,  
136 East South Temple, Salt Lake City, Utah 84111

Antiquities Section, Division of State History,  
300 Rio Grande, Salt Lake City, Utah 84101

## GENERAL INFORMATION

On October 31, 1984, a cultural resource evaluation was conducted on a proposed Ambra Oil & Gas location by F. R. Hauck accompanied by Mr. Jamie Cuch of the Ute Tribe. The North Duck Creek Unit No. 69-29 is situated on Ute Tribal lands in the Wonsits Valley locality of Uintah County, Utah, and situated in the center of the NE $\frac{1}{4}$  of Section 29, Township 8 South, Range 21 East.

This location is in the White River drainage at the 4780 foot elevation. The location is situated in stabilized dunes where the primary vegetation consists of mat saltbush and bunchgrass.

Records searches were conducted at the State Antiquities Section on October 23 and at the Vernal office of the BLM on October 31 with negative results.

## METHODOLOGY

The archeologist walked two 15 meter wide transects flanking the .6 mile long access route into the location. The well construction zone was examined by walking a series of concentric 15 meter wide transects.

## RESULTS

No cultural resource materials or activity loci were identified or recorded during the evaluation.

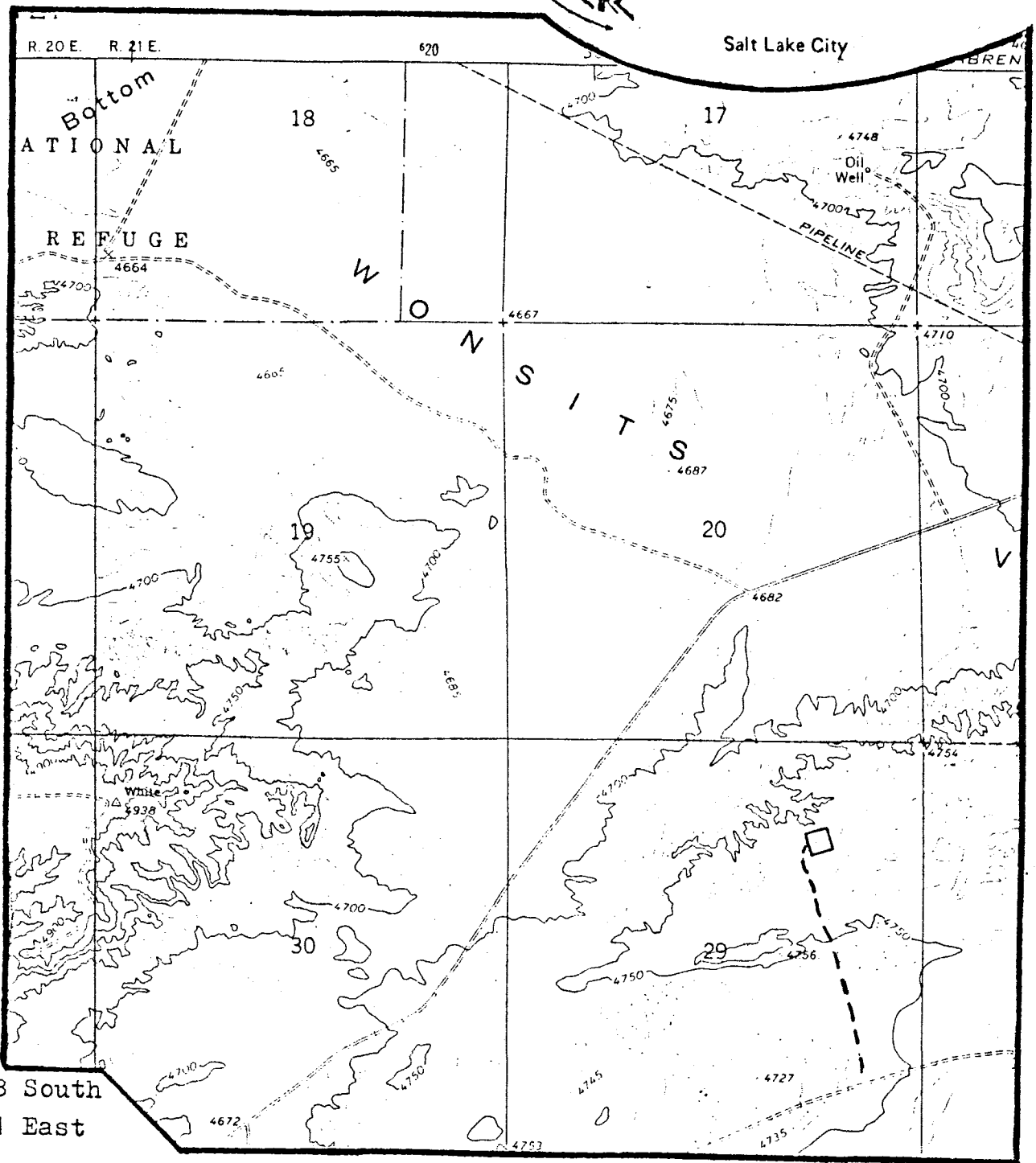
## CONCLUSION AND RECOMMENDATIONS

AERC recommends that a cultural resource clearance be granted to Ambra Oil and Gas Company based upon adherence to the following stipulations:

1. All traffic, personnel movement, and construction be confined to the locations examined and to access roads leading into these locations.
2. All personnel refrain from collecting any artifacts or from disturbing any cultural resources in the area.
3. A qualified archeologist be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the construction area.

A handwritten signature in dark ink, appearing to read 'F. R. Hauck', is written over a horizontal line.

F. R. Hauck, Ph.D.  
Principal Investigator



T. 8 South  
R. 21 East

Meridian: Salt Lake B. & M.

Quad:

Project: AOG-84-2

Series: Uinta Basin

Date: 11-12-84

Cultural Resource Survey  
of North Duck Creek Unit  
No. 69-29 in the Wonsits  
Valley Area, Uintah Co.

Ouray SE, Utah  
7.5 minute-USGS

Legend:

Well Location

Access Route



2.64" = 1 mile

Scale





OPERATOR

Amber Oil & Gas

DATE

11-29-84

WELL NAME

North Duck Creek 69-29

SEC

C NE 29

T

85

R

21E

COUNTY

Uintah

43-047-31580

API NUMBER

Ind

TYPE OF LEASE

CHECK OFF:



PLAT



BOND



NEAREST WELL



LEASE



FIELD

POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

No other wells in NE 1/4Need water permit

APPROVAL LETTER:

SPACING:



A-3

UNIT



c-3-a

173-6 5/1/84  
CAUSE NO. & DATE

c-3-b



c-3-c

STIPULATIONS:

1- Water

American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 532-6640



November 28, 1984

Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
ATTN: Application for Permit to Drill

RE: North Duck Creek 69-29  
Section 29, T8S, R21E  
NE $\frac{1}{4}$   
Uintah County, Utah

RECEIVED  
NOV 30 1984

DIVISION OF  
OIL, GAS & MINING

Gentlemen:

Enclosed please find the Designation of Operator form, in triplicate, for the above mentioned well. This form is to be attached to the Application for Permit to Drill which is dated 11/15/84.

If you have any questions or if you need any further information, please contact Mr. Kerry M. Miller at the above phone number and address at your convenience.

Sincerely,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script, appearing to read "Jennifer J. Sine".

Jennifer J. Sine  
Production Clerk

/js

Enclosures

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah  
SERIAL NO.: U-24230

and hereby designates

NAME: Ambra Oil & Gas Company  
47 West 200 South, Ste. 510  
ADDRESS: Salt Lake City, Utah 84101

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

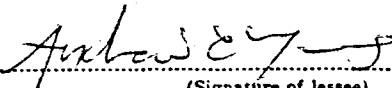
Township 8 South, Range 21 East, SLM  
Section 29: NE $\frac{1}{4}$   
Uintah County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

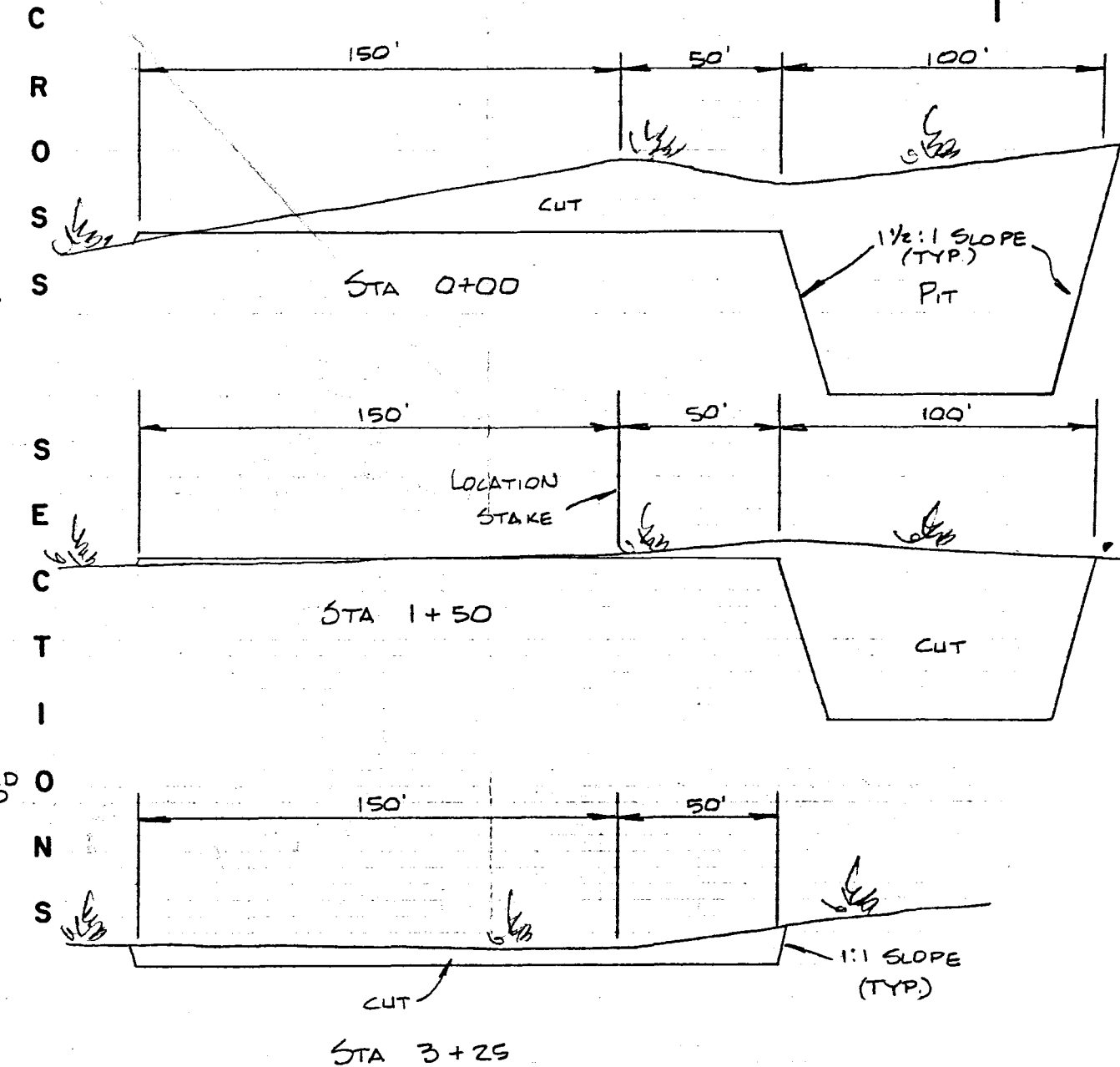
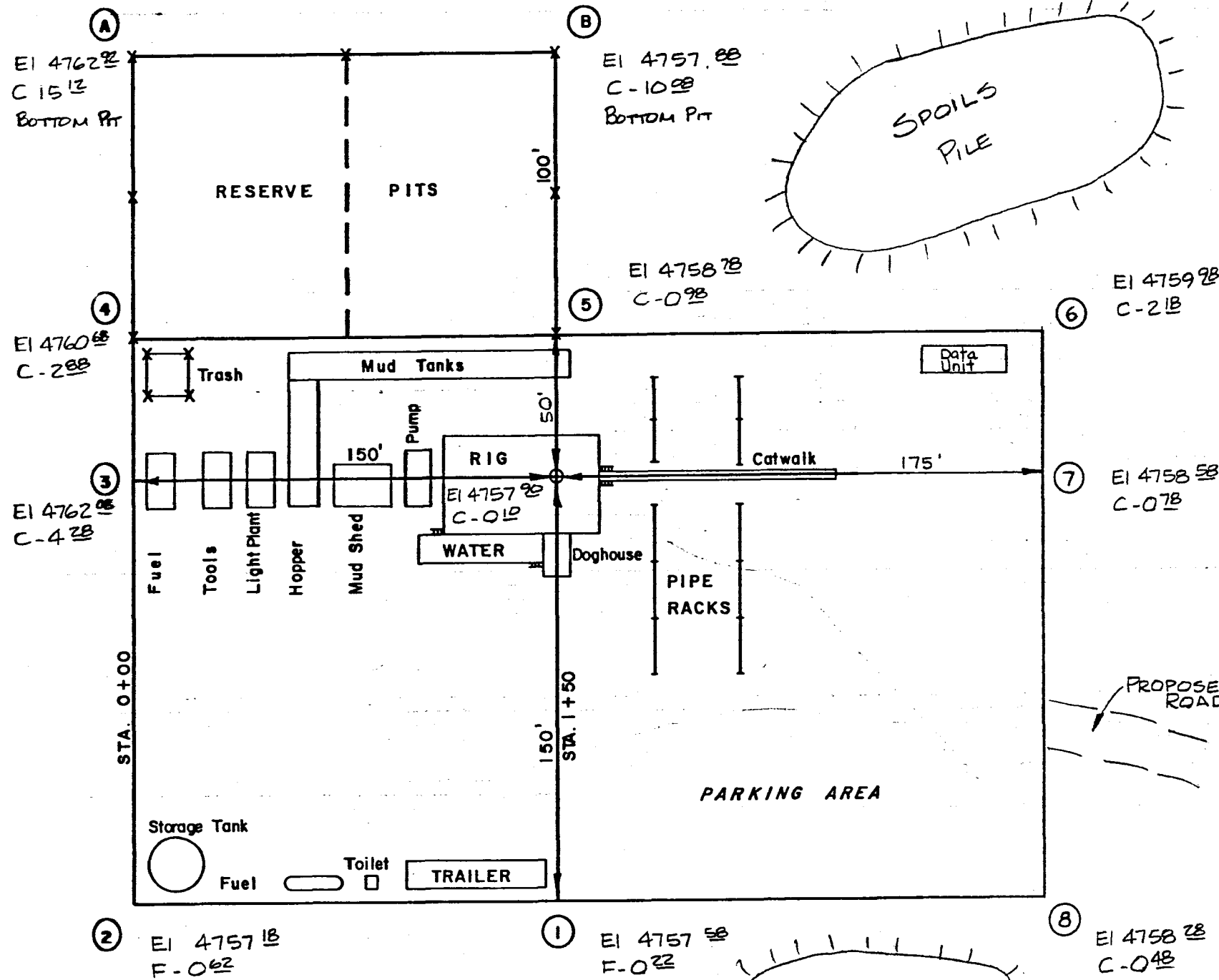
BELCO DEVELOPMENT CORPORATION

  
.....  
(Signature of lessee)  
Andrew C. Morris, Attorney-in-Fact  
P.O. Box 5610 T.A.  
Denver, Colorado 80217  
.....  
(Address)

November 27, 1984

.....  
(Date)

AMBRA OIL & GAS CO.  
NORTH DUCK CREEK #69-29



SCALE 1" = 50'  
DATE 10/18/84

SOILS LITHOLOGY

Light Brown  
Sandy Clay

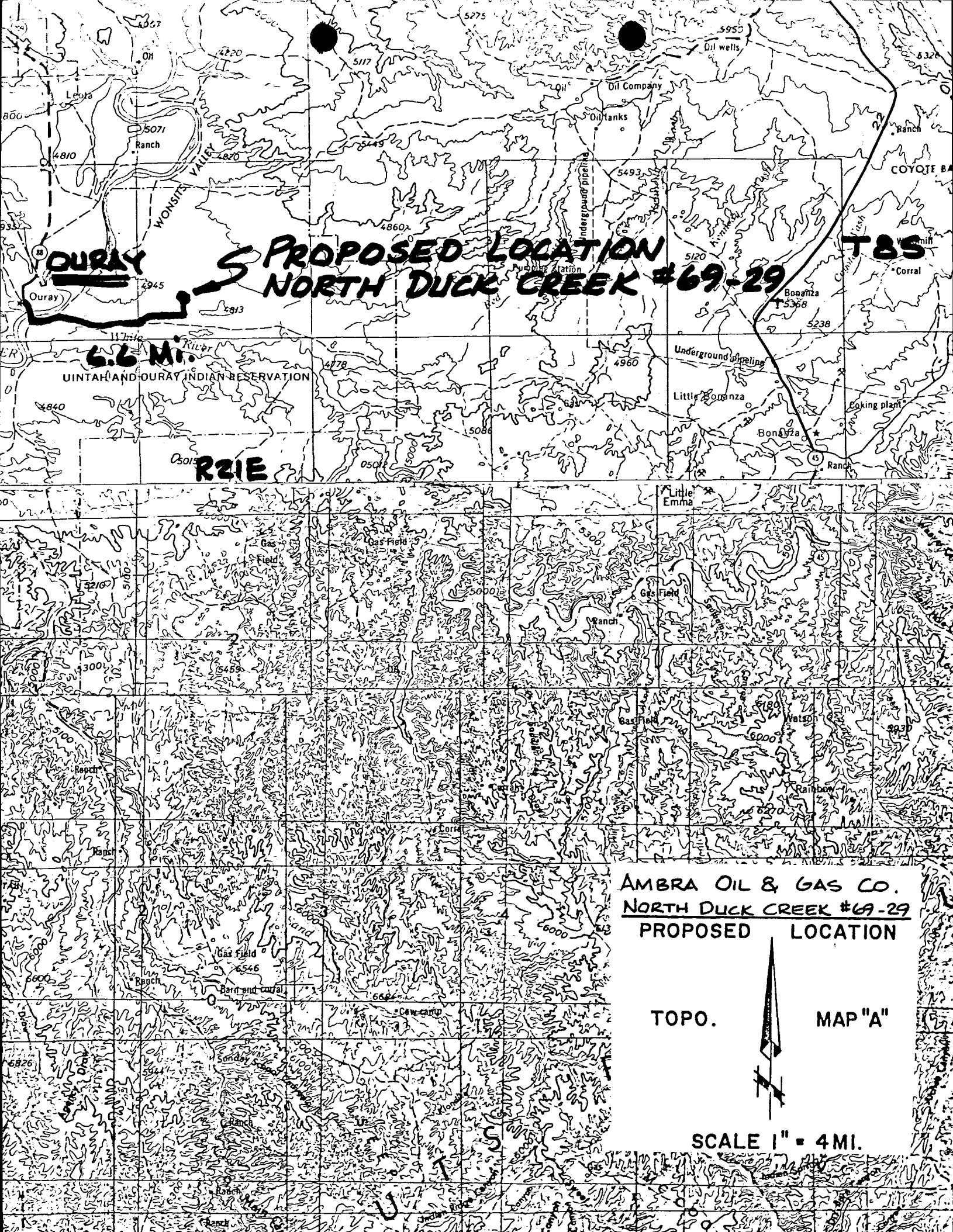
Scales

1" = 50'

APPROXIMATE YARDAGES

Cu. Yds. Cut - 8,837

Cu. Yds. Fill - 88



**OURAY**

**PROPOSED LOCATION  
NORTH DUCK CREEK #69-29**

**T8S**

**6.6 Mi.**

**UINTAH AND OURAY INDIAN RESERVATION**

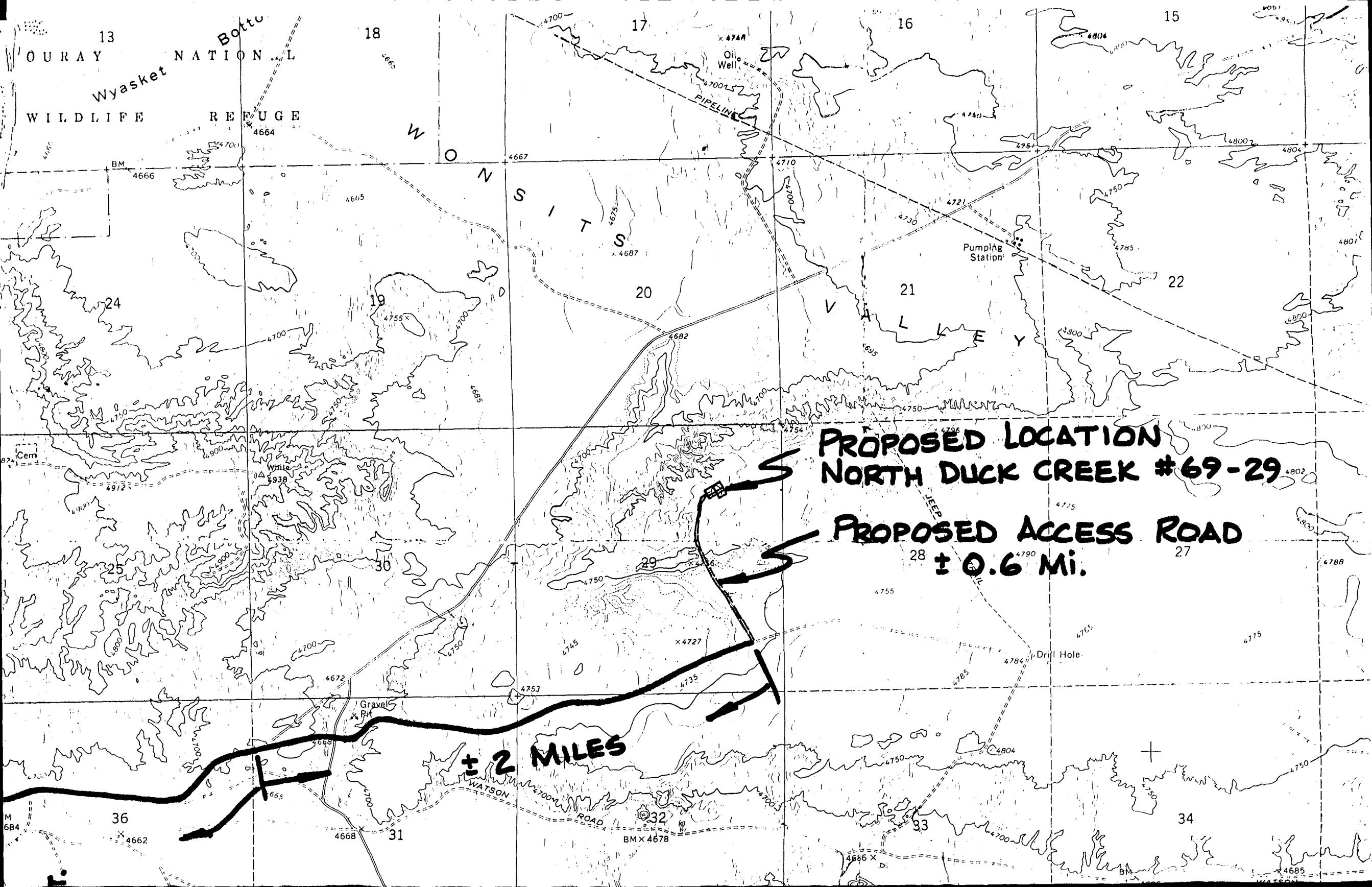
**R21E**

**AMBRA OIL & GAS CO.  
NORTH DUCK CREEK #69-29  
PROPOSED LOCATION**

**TOPO.**

**MAP "A"**

**SCALE 1" = 4 MI.**



OURAY WYASKET NATION WILDLIFE REFUGE

**PROPOSED LOCATION  
NORTH DUCK CREEK #69-29**

**PROPOSED ACCESS ROAD  
± 0.6 Mi.**

**± 2 MILES**

WATSON ROAD

DURAY, U  
4 Mi.

T8S  
T9S

WHITE

RIVER

WHITE

R  
20  
E

R  
21  
E

AMBRA OIL & GAS CO.  
NORTH DUCK CREEK #69-29  
PROPOSED LOCATION

TOPO.

MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, Improved surface  
Unimproved road fair or dry weather

UTAH

QUADRANGLE LOCATION



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 3, 1984

Ambra Oil and Gas Company  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101

Gentlemen:

Re: Well No. North Duck Creek #69-29 - C NE Sec. 29, T. 8S, R. 21E  
1320' FNL, 1320' FEL - Uintah County, Utah

Approval to drill the above referenced gas well is hereby granted in accordance with Order of Cause No. 173-6 dated May 1, 1984 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.

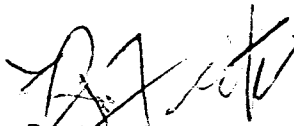


Ambra Oil and Gas Company  
Well No. North Duck Creek #69-29  
December 3, 1984  
Page 2

4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31580.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)  
NATIONWIDE  
DRILLING BOND  
M-046557

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

AMBRA OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR

47 West 200 South, Suite 510, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1320' FEL, 1320' FNL, NE 1/4

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

6.6 Miles East of Quray, Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1320'

19. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

2640'

16. NO. OF ACRES IN LEASE

640

19. PROPOSED DEPTH

7600'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4758' GR

22. APPROX. DATE WORK WILL START\*

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	32#	200'	50 SX (cement to surface)
8-3/4" / 7-7/8"	4 1/2"	11.5#	7600'	435 SX

RECEIVED  
DIVISION OF  
OIL, GAS & MINING  
DEC 24 1984

Well will be drilled to test the Wasatch Formation. All shows encountered will be tested.

Blowout equipment to be used: 8" 900 series double gate shaffer hydraulic type LWS.

The Designation of Operator is being forwarded to Ambra Oil & Gas Company from BelNorth of Denver. Ambra has a 50% working interest in this lease but a Designation of Operator is being forwarded to ensure BelNorth consent. A copy will be forwarded to the BLM and BIA offices as soon as we receive it.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Kerry M. Miller

TITLE

PRODUCTION MANAGER

DATE

11/15/84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

Don Alford

TITLE

ASSOCIATE

DISTRICT MANAGER

DATE

12-19-84

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL  
\*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL  
WITHIN THE UINTAH OURAY RESERVATION

Company Ambra Oil and Gas Company Well No. 69-29

Location Sec. 29 T 8S R21E Lease No. U-24230

Onsite Inspection Date 11-13-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Estimated Depth of Anticipated Water, Oil, Gas, or Minerals

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

In accordance with API RP 53, 3,000 psi working pressure BOP stacks shall be equipped with an annular bag-type preventer.

Prior to drilling out the surface casing shoe, the ram-type preventers and the annular-type preventers shall be tested to 1,500 psi.

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Other Conditions for Drilling Program

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

B. THIRTEEN POINT SURFACE USE PLAN

7. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed at this location, it will be surrounded by a dike of sufficient capacity to contain  $1\frac{1}{2}$  times the storage capacity of the battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

8. Source of Construction Material

If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application, if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and, (c) the approximate amount of time the water or materials will be required.

9. Methods of Handling Waste Disposal

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined.

Burning will not be allowed. All trash must be handled as described in the APD.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

10. Well Site Layout

The layout is to be as indicated in the APD.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

11. Plans for Restoration of Surface

For areas to be rehabilitated, seed will be broadcast or drilled at a time specified by the BIA. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage. The BIA will be contacted for an appropriate seed mixture.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and, (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

12. Other Information

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.



"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

13. Lessee's or Operators Representative and Certification

Operator employees, including subcontractors, will not carry fire-arms or other weapons that may be used to kill game animals.

Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

A bench mark will be established near each well site at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the well site will show elevations in relation to the bench mark.

## DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-047-31580

NAME OF COMPANY: Ambra Oil & Gas CompanyWELL NAME: North Duck Creek 69-29SECTION C NE 29 TOWNSHIP 8S RANGE 21E COUNTY UintahDRILLING CONTRACTOR Brinkerhoff-SignalRIG # 85SPUDDED: DATE 12-30-84TIME 4:00 PMHow Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Cary MillerTELEPHONE # 532-6640DATE 12-31-84 SIGNED AS

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
INSPECTION RECORD

092631

Operator Ambra Oil

Lease Fed. U-24230

Contractor Brinkerhoff # 85

Well No. 69-29

Location ne Sec. 29 T. 8s R. 2le

Field North Duck Creek

County Uintah State Utah

Operation: Drilling Completed  
Workover \_\_\_\_\_  
Completion \_\_\_\_\_  
Abandonment \_\_\_\_\_  
Producing \_\_\_\_\_  
Other \_\_\_\_\_

Individual Well Inspection

General:

Well Sign ☒ BOP \_\_\_\_\_ Pollution control ☒ Marker \_\_\_\_\_  
Housekeeping ☒ Safety ☒ Surface use ☒ Location ☒

Remarks: Drilling completed Rigging down and moving.

Lease and Facilities Inspection

Facilities inspected:

Identification	_____	Pollution control	_____
Housekeeping	_____	Pits and ponds	_____
Measurement facilities	_____	Water disposal	_____
Storage and handling facilities	_____	Other	_____

Remarks: \_\_\_\_\_

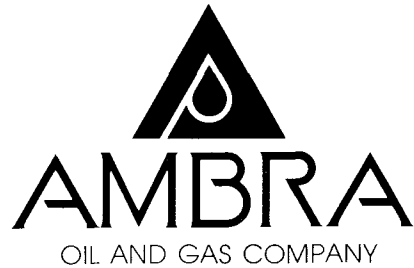
Action: \_\_\_\_\_

Name Glenn Goodwin Title Inspector Date 1/14/85

April 5, 1984

Use: ☒ for yes or satisfactory  
x for no or unsatisfactory  
NA for not applicable

American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 532-6640



January 16, 1985

DIVISION OF OIL, GAS & MINING  
335 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: North Duck Creek 69-29  
API #43-047-31580  
T8S, R21E, Section 29

Gentlemen:

Enclosed please find a Sundry Notice stating the date and time  
that this well was spudded.

If you have any questions or if you need any further information,  
please contact me personally.

Sincerely,

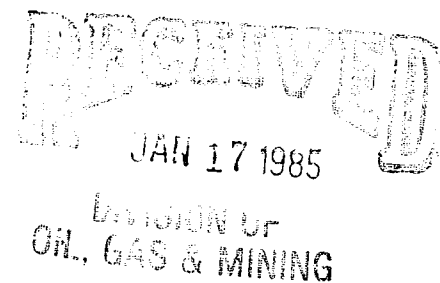
AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script, reading "Jennifer J. Winterroth".

Jennifer J. Winterroth  
Production Clerk

/jjw

Enclosures



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-24230
2. NAME OF OPERATOR AMBRA OIL AND GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe (Surface)
3. ADDRESS OF OPERATOR 47 West 200 Souty, Ste. 510, Salt Lake City, Utah 84101		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' FEL, 1320' FNL, NE 1/4		8. FARM OR LEASE NAME North Duck Creek
14. PERMIT NO. 43-047-31580		9. WELL NO. North Duck Creek 69-29
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4758' GR		10. FIELD AND POOL, OR WILDCAT North Duck Creek
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T8S, R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Spud Report XX</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was rotary spudded by Brinkerhoff Drilling Rig #85 on  
December 30, 1984 at 11:00 A.M.

RECEIVED  
JAN 17 1985  
DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

PRESIDENT

DATE

1/16/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

RECEIVED

JUN 07 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-24230

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute (Surface)

7. UNIT AGREEMENT NAME

North Duck Creek

8. FARM OR LEASE NAME

North Duck Creek

9. WELL NO.

North Duck Creek 69-29

10. FIELD AND POOL, OR WILDCAT

Wildcat  
North Duck Creek

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Section 29, T8S, R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

AMBRA OIL AND GAS COMPANY

DIVISION OF OIL

3. ADDRESS OF OPERATOR

GAS & MINING

47 West 200 South, Suite 510, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

At top prod. interval reported below 1320' FNL 1320' FEL, NE 1/4

At total depth

CNE

14. PERMIT NO.

43-047-31580

DATE ISSUED

12/19/84

15. DATE SPUDDED

12/30/84

16. DATE T.D. REACHED

1/11/85

17. DATE COMPL. (Ready to prod.)

3/15/85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

4758' GR

19. ELEV. CASINGHEAD

4762'

20. TOTAL DEPTH, MD & TVD

7521'

21. PLUG BACK T.D., MD & TVD

7450'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-7521'

CABLE TOOLS

N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

7243'-6941' Wasatch

6848'-6716' Wasatch

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction, Cement Bond Log, Prolog, Compensated-Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# k-55	155'	12 1/4"	115sxs Class G & 2% CaCl	N/A
4 1/2"	14.6 N-80	7511.35	7-7/8"	680sxs 180HFL, 500 Thixotropic	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2-3/8"	7224' (KB)	

31. PERFORATION RECORD (Interval, size and number)

Lower Zone Upper Zone  
7243-40' 6947' 6848' 6223' 1 shot  
7240' 6943' 6844' 6720' per foot  
7238' 6941' 6834' 6716'  
6950' 6228'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	Frac'd 7243-6941 w/90,000# of 20/40 sd, and 40,400 gal foam gel
	Frac'd 6848-6716 w/ 90,000 # of 20/40 sd and 40,400 gal foam gel

33.\*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/15/85		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/15/85	1	16/24	→	0	33.17	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
700	860	→	0	796	0	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Jim Kirksey, P.E.

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Manager

DATE 3/18/85

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

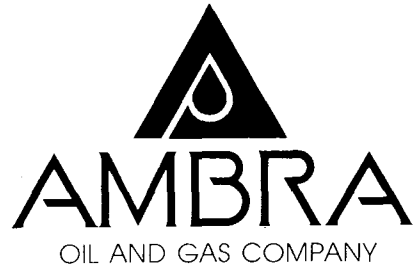
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Uintah	surface	2500'				
Green River	2500'	5240'				
Wasatch	5840'	Bottom				

American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 532-6640

RECEIVED

JUN 07 1985

DIVISION OF OIL  
GAS & MINING



June 6, 1985

DIVISION OF OIL, GAS & MINING  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find the Completion Report, in triplicate, and a set of logs for the North Duck Creek 69-29, Section 29, T8S, R21E, Uintah County, Utah, API #43-047-31580.

If you have any questions or if you need any further information, please contact me personally.

Sincerely,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script that reads "Jennifer S. Winterroth".

Jennifer S. Winterroth  
Production Clerk

/jsw

Enclosures





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 10, 1985

Ambra Oil & Gas Company  
American Plaza III  
47 West 200 South #510  
Salt Lake City, Utah 84101

## 2nd NOTICE

Gentlemen:

Re: North Duck Creek 69-29 - Sec. 29, T. 8S., R. 21E.,  
Uintah County, Utah - API #43-047-31580

Our records indicate that you have not filed drilling reports for the months of January to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than June 24, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Pam Kenna  
Well Records Specialist

Enclosure  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/20

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS INSPECTION RECORD

111834

31580

PGW

OPERATOR Ambrac Oil LEASE North Duck Creek U-24230  
WELL NO. 69-29 API 43-043-31580  
SEC. 29 T. 8S R. 21E CONTRACTOR North West Pipe Line  
COUNTY Kintah FIELD Wonsit Valley

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> BOPE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN ☒ / TA ☐ :  
☒ WELL SIGN ☐ HOUSEKEEPING None EQUIPMENT\* ☒ SAFETY  
☐ OTHER ☒

ABANDONED:  
☐ MARKER ☐ HOUSEKEEPING ☐ REHAB. ☐ OTHER

PRODUCTION:  
☐ WELL SIGN ☐ HOUSEKEEPING ☐ EQUIPMENT\* ☐ FACILITIES\*  
☐ METERING\* ☐ POLL. CONTROL ☐ PITS ☐ DISPOSAL  
☐ SECURITY ☐ SAFETY ☐ OTHER

GAS DISPOSITION:  
☐ VENTED/FLARED ☐ SOLD ☐ LEASE USE

LEGEND: Y - YES OR SATISFACTORY  
N - NO OR UNSATISFACTORY  
NA - NOT APPLICABLE

\*FACILITIES INSPECTED: Loc.

REMARKS: Completed Gas well - installing Lve. Equip. & Laying  
Pipe Line

ACTION:

INSPECTOR: Glenn Goodwin

DATE 7/2/85

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
1533-011

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe Surface

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

North Duck Creek

9. WELL NO.

69-29

10. FIELD AND POOL, OR WILDCAT

North Duck Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29, T8S, R21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a well. Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BELCO DEVELOPMENT COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX X VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

N 1/2

1320' FNL, 1320' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4758' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

change of operator

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Belco has now replaced Ambra Oil as operator of the subject well.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Engineer

DATE

7/19/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

DOGM 56-64-27  
an equal opportunity employee

Page 7 of 10

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP  
P O BOX X  
VERNAL UT 84078  
ATTN: CATHERINE ANDERSON

Utah Account No. N0101

Report Period (Month/Year) 1 / 87

Amended Report ☐

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location				Oil (BBL)	Gas (MSCF)	Water (BBL)
X DUCKCREEK 20-9GR								
4304730650	04940 09S 20E 9			GRRV	✓			
X DUCKCREEK 17-16GR								
4304730654	04940 09S 20E 16			GRRV	✓			
X DUCKCREEK 24-17GR								
4304730779	04940 09S 20E 17			GRRV	0			
						LARD ON ACTIVE SIDE, 13HT GIVES 2-5-81 PEA REPORTED PERIOD IN ADV (NOTICE TO PEA)		
X DUCKCREEK 26-8GR								
4304730784	04940 09S 20E 8			GRRV	✓			
X DUCKCREEK 32-17GR								
4304730810	04940 09S 20E 17			GRRV	✓			
X DUCKCREEK 50-17GR								
4304730996	04940 09S 20E 17			GRRV	✓			
X DUCKCREEK 51-8GR								
4731038	04940 09S 20E 8			GRRV	✓			
X DUCKCREEK 4-17								
4304730642	04945 09S 20E 17			WSTC	✓			
X DUCKCREEK 14-16GR								
4304730652	04980 09S 20E 16			GRRV	✓			
X DUCKCREEK 16-16GR								
4304730653	04990 09S 20E 16			GRRV	✓			
X DUCKCREEK 18-16GR								
4304730655	05000 09S 20E 16			GR-WS	✓			
X DUCKCREEK 60-29								
4304731093	05045 08S 21E 29			GRRV	✓			
X NORTH DUCK CREEK #69-29								
4304731580	05046 08S 21E 29			WSTC	✓			
TOTAL								

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK

**ENRON**  
**Oil & Gas Company**

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED  
FEB 06 1987

Ms. Tammy Searing  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

DIVISION OF  
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas  
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

# ENRON

## Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah  
Division of Oil, Gas & Mining  
355 W. North Temple  
Salt Lake City, Utah

RECEIVED  
FEB 20 1987

Attention: Ron Firth

DIVISION OF  
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation  
Belco Petroleum - North America, Inc.  
BelNorth Energy Corporation  
BelNorth Petroleum Corporation  
FEC Offshore Inventory Company  
Florida Exploration Company  
HNG Exploration Company  
HNG Fossil Fuels Company  
HNG Oil Company  
HNG Oil (Sumatra) Inc.  
IN Holdings, Inc.  
InterNorth Exploration and Production Division  
Ocelot Oil Company  
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball  
District Superintendent

JCB:jl

cc A. C. Morris  
D. Weaver  
File  
J. C. Ball  
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah  
Bureau of Land Management - Colorado  
Bureau of Land Management - New Mexico  
State of Utah  
State of Colorado  
State of New Mexico

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS INSPECTION RECORD

OPERATOR: ENRON OIL & GAS CO LEASE: U-24230  
WELL NAME: NORTH DUCK CREEK #69-29 API: 43-047-31580  
SEC/TWP/RNG: 29 08.0 S 21.0 E CONTRACTOR:  
COUNTY: UINTAH FIELD NAME: NATURAL BUTTES

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN - / TA -:

- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- SAFETY
- OTHER			

ABANDONED:

- MARKER	- HOUSEKEEPING	- REHAB	- OTHER
----------	----------------	---------	---------

PRODUCTION:

Y WELL SIGN	Y HOUSEKEEPING	Y EQUIPMENT *	Y FACILITIES *
Y METERING *	Y POLLUTION CNTL	Y PITS	Y DISPOSAL
Y SECURITY	Y SAFETY	- OTHER	

GAS DISPOSITION:

Y VENTED/FLARED	Y SOLD	Y LEASE USE
-----------------	--------	-------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

\*FACILITIES INSPECTED:

LOCATION, WELL HEAD, SEPARATOR, DEHYDRATOR, TANK, 2 EMERGENCY PITS, RESERVE PIT

REMARKS:

PGW - TP=650 PSI, CP=700 PSI. EMERGENCY PITS FENCED AND DRY. RESERVE PIT FENCED  
, LINED AND DRY. SIGN SAYS AMBRA OIL AND GAS CO.

ACTION:

CONTACT BLM - FILL IN RESERVE PIT. LEASE # U-24230

INSPECTOR: CAROL KUBLY

DATE: 11/16/87



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. LEASE DESIGNATION AND SERIAL NO. U-24230	
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE SURFACE	
3. ADDRESS OF OPERATOR P. O. BOX 1815, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface N <sub>1</sub> 1320' FNL, 1320' FEL		8. FARM OR LEASE NAME NORTH DUCK CREEK	
14. PERMIT NO. 43 047 31580		9. WELL NO. 69-29	
15. ELEVATIONS (Show whether DF, WT, OR, etc.) 4758' GL		10. FIELD AND POOL, OR WILDCAT NORTH DUCK CREEK	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 19, T8S, R21E	
		12. COUNTY OR PARISH UINTAH	
		13. STATE UTAH	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS WELL WAS TURNED BACK TO PRODUCTION 8-16-88 AFTER  
BEING SHUT IN OVER NINETY DAYS.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE DISTRICT SUPERINTENDENT

DATE 08-25-88

(This space for Federal or State office use)

APPROVED BY

TITLE

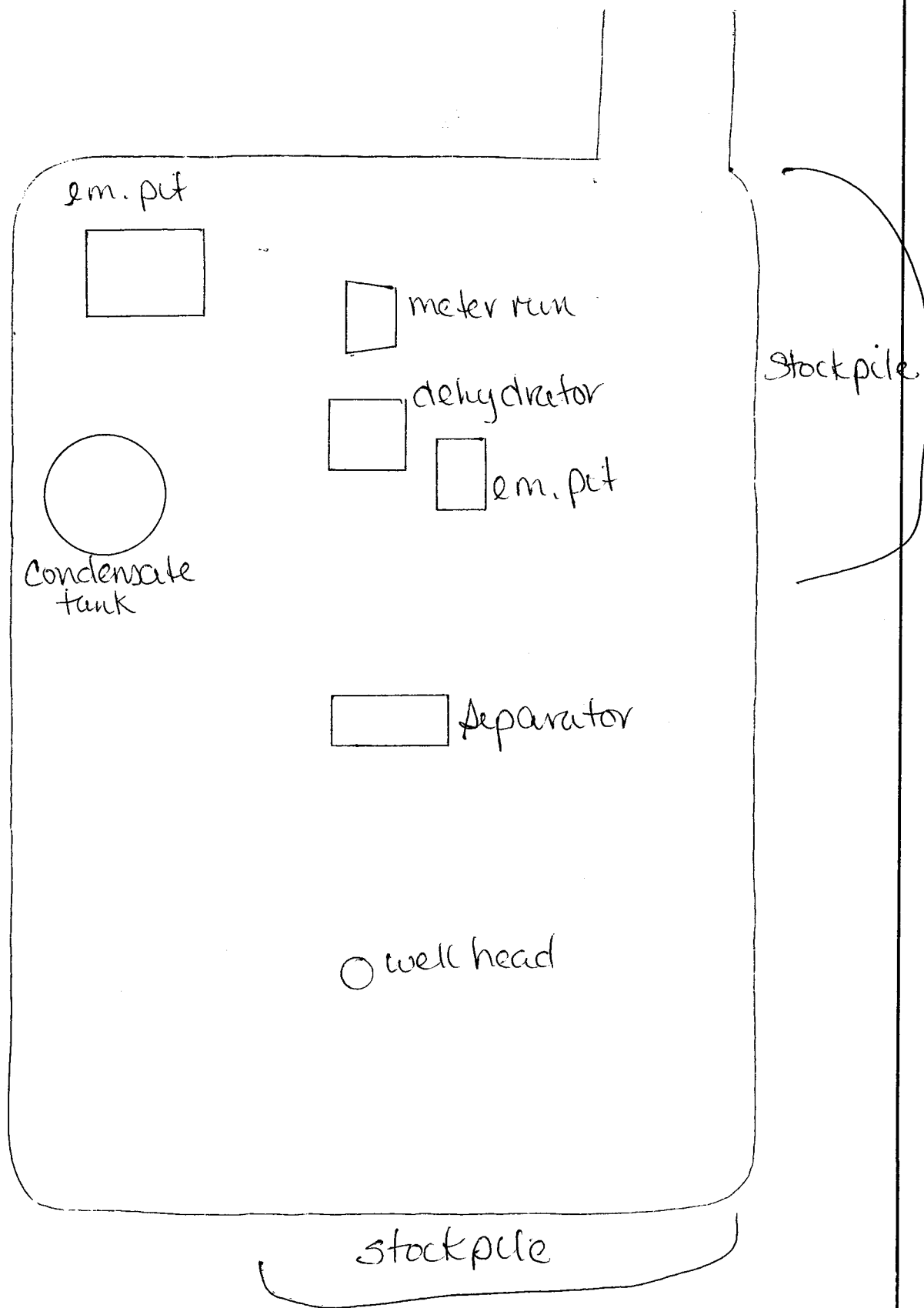
DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

North Duck Creek 69-29 Sec 29, T8S, R21E

Drubly 4/4/89



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS INSPECTION RECORD

OPERATOR: ENRON OIL & GAS CO LEASE: U-24230  
WELL NAME: NORTH DUCK CREEK #69-29 API: 43-047-31580  
SEC/TWP/RNG: 29 08.0 S 21.0 E CONTRACTOR:  
COUNTY: UINTAH FIELD NAME: NATURAL BUTTES

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN Y / TA -:

Y WELL SIGN	Y HOUSEKEEPING	Y EQUIPMENT *	Y SAFETY
- OTHER			

ABANDONED:

- MARKER	- HOUSEKEEPING	- REHAB	- OTHER
----------	----------------	---------	---------

PRODUCTION:

- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- FACILITIES *
- METERING *	- POLLUTION CNTL	- PITS	- DISPOSAL
- SECURITY	- SAFETY	- OTHER	

GAS DISPOSITION:

- VENTED/FLARED	- SOLD	- LEASE USE
-----------------	--------	-------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

\*FACILITIES INSPECTED:

LOCATION, WELL HEAD, SEPARATOR, DEHYDRATOR, METER RUN, CONDENSATE TANK, EMERGENCY PIT X2

REMARKS:

SGW - PITS FENCED, TANK SEALED, METERING

ACTION:

INSPECTOR: CAROL KUBLY

DATE: 04/04/89

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-24230	
2. NAME OF OPERATOR ENRON OIL & GAS CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBAL SURFACE	
3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1,320' FNL & 1,320' FEL		8. FARM OR LEASE NAME NORTH DUCK CREEK	
14. PERMIT NO. 43-047-31580		9. WELL NO. 69-29	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4,758' GL		10. FIELD AND POOL, OR WILDCAT NORTH DUCK CREEK	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 27, T8S, R21E	
		12. COUNTY OR PARISH UINTAH	
		18. STATE UTAH	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)	NTL-2B Approval		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WE REQUEST APPROVAL TO DISPOSE OF WATERS PRODUCED FROM THIS WELL INTO AN UNLINED PIT. THIS WELL QUALIFIES UNDER SECTION IV, PART 4, NTL-2B.

1. Subject well produces less than 1 BWPD. Water produced is from the Wasatch formation.
2. The pit is located on the location pad of the well site. See attached map.
3. Evaporation rate for the area, compensated for annual rainfall, is approximately 70" per year.
4. Percolation rate for the area is from 2" to 6" per hour.
5. Areal extent and depth of waters containing less than 10,000 ppm TDS is unknown.
6. The pit is approximately 20' X 20', tapering to 15' X 15' at a depth of approximately 5'.

WE REQUEST APPROVAL TO USE THE SECOND PIT AS AN EMERGENCY PIT IN CASE OF A TANK RUPTURE OR OVERFLOW.

18. I hereby certify that the foregoing is true and correct

SIGNED Lincoln L. Wain

TITLE SR ADMIN. CLERK

DATE 9/5/89

Oil, Gas and Mining

Date: 10-12-89

By: For Record only

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Federal Approval of this  
Action is Necessary

\*See Instructions on Reverse Side

ENRON OIL & GAS COMPANY

ROCKY MOUNTAIN DIVISION

NORTH DUCK CREEK 69-29

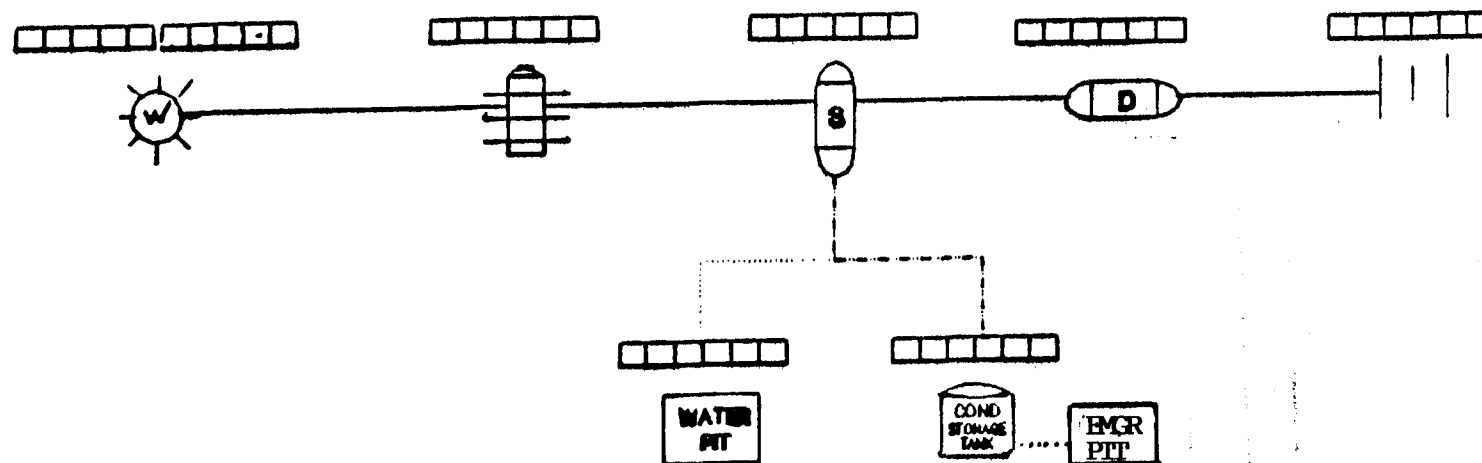
CREG BOWTHORPE

Prod. Supervisor:

District Adm. Mgr:

——— GAS      - - - - - CONDENSATE  
..... OIL      . . . . . WATER

NDC 69-29



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS INSPECTION RECORD

MASTER COPY  
MICROFILM

OPERATOR: ENRON OIL & GAS CO LEASE: U-24230  
WELL NAME: NORTH DUCK CREEK #69-29 API: 43-047-31580  
SEC/TWP/RNG: 29 08.0 S 21.0 E CONTRACTOR:  
COUNTY: UINTAH FIELD NAME: NATURAL BUTTES

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN \_ / TA \_:

- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- SAFETY
- OTHER			

ABANDONED:

- MARKER	- HOUSEKEEPING	- REHAB	- OTHER
----------	----------------	---------	---------

PRODUCTION:

Y WELL SIGN	Y HOUSEKEEPING	Y EQUIPMENT *	Y FACILITIES *
Y METERING *	Y POLLUTION CNTL	Y PITS	N DISPOSAL
Y SECURITY	Y SAFETY	- OTHER	

GAS DISPOSITION:

N VENTED/FLARED	Y SOLD	Y LEASE USE
-----------------	--------	-------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

\*FACILITIES INSPECTED:

LOCATION, WELL HEAD, SEPARATOR, DEHYDRATOR, METER RUN, CONDENSATE TANK, EMERGEN  
CY PIT X2

REMARKS:

PGW - PITS FENCED, TANK SEALED, METERING

ACTION:

INSPECTOR: CAROL KUBLY

DATE: 03/14/90

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS INSPECTION RECORD

OPERATOR: ENRON OIL & GAS CO LEASE: U-24230  
WELL NAME: NORTH DUCK CREEK #69-29 API: 43-047-31580  
SEC/TWP/RNG: 29 08.0 S 21.0 E CONTRACTOR:  
COUNTY: UINTAH FIELD NAME: NATURAL BUTTES

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN - / TA -:

- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- SAFETY
- OTHER			

ABANDONED:

- MARKER	- HOUSEKEEPING	- REHAB	- OTHER
----------	----------------	---------	---------

PRODUCTION:

Y WELL SIGN	Y HOUSEKEEPING	Y EQUIPMENT *	Y FACILITIES *
Y METERING *	Y POLLUTION CNTL	Y PITS	N DISPOSAL
Y SECURITY	Y SAFETY	- OTHER	

GAS DISPOSITION:

N VENTED/FLARED	Y SOLD	Y LEASE USE
-----------------	--------	-------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

\*FACILITIES INSPECTED:

LOCATION, WELL HEAD, SEPARATOR, DEHYDRATOR, METER RUN, CONDENSATE TANK,  
EMERGENCY PIT X2

REMARKS:

PGW - PITS FENCED, TANK SEALED, METERING

ACTION:

INSPECTOR: CAROL KUBLY

DATE: 02/20/92

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1320' FNL & 1320 FEL N $\frac{1}{2}$   
SEC. 29, T8S, R21E

5. Lease Designation and Serial No.

U-24230

6. If Indian, Allottee or Tribe Name

UTE TRIBAL SURFACE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

N. DUCK CREEK 69-29

9. API Well No.

43-047-31580

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

Accepted by \_\_\_\_\_ State  
of Utah Division of  
Oil, Gas and Mining

Date: 6-18-93

By: [Signature]

**RECEIVED**

JUN 14 1993

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Linda L. Wau

Title Sr. Admin. Clerk

Date 6/9/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ of this  
Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_





OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

June 10 1993

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: NORTH DUCK CREEK 69-29  
Sec. 29, T8, R21E  
Uintah County, Utah

Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY

George R. McBride  
Sr. Production Foreman

cc: Division of Oil Gas & Mining  
Curt Parsons  
Doug Weaver/Toni Miller  
Suzanne Saldivar - Houston  
Diane Cross - Houston  
File

/lwSundry

RECEIVED

JUN 14 1993

DIVISION OF  
OIL GAS & MINING



EOG Resources, Inc.  
1200 Smith Street  
Houston, TX 77002

P.O. Box 4362  
Houston, TX 77210-4362

October 6, 1999

**VIA OVERNIGHT MAIL**

Ms. Kristen Risbeck  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230  
Merger and Name Change from Enron Oil & Gas Company  
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

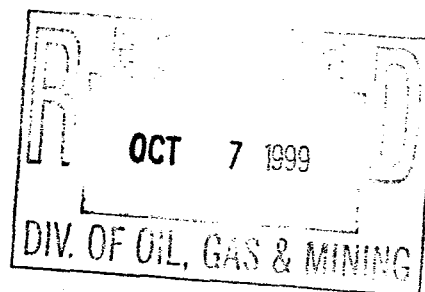
If you have any questions or need any additional information, please contact me at (713) 853-5195.

Sincerely,

Debbie Hamre

Enclosures

cc: Theresa Wysocki  
Toni Miller, Denver Division  
Bill Aven



**ENRON OIL & GAS COMPANY**

**CERTIFICATE OF NAME CHANGE**

**TO EOG RESOURCES, INC.**

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS HEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

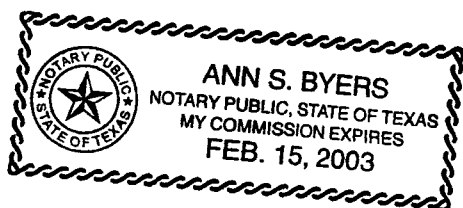
CORPORATE SEAL

Vickie L. Graham  
Vickie L. Graham  
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.



Ann S. Byers  
Notary Public in and for  
The State of Texas

**Office of the Secretary of State**

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,  
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF  
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING  
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED  
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30  
O'CLOCK P.M.



Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION:

9955549

DATE:

09-03-99

**CERTIFICATE OF OWNERSHIP  
AND MERGER**

**MERGING**

**EOG RESOURCES, INC.**  
**a Delaware corporation**

**INTO**

**ENRON OIL & GAS COMPANY**  
**a Delaware corporation**

(Pursuant to Section 253 of the General Corporation  
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

**FIRST:** That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

**SECOND:** That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

**THIRD:** That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;


RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:

  
Walter C. Wilson

Senior Vice President and  
Chief Financial Officer



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
SL-065342 et al  
(UT-932)

OCT 18 1999

### NOTICE

EOG Resources, Inc.  
Attn: Debbie Hamre  
P.O. Box 4362  
Houston, TX 77210-4362

Oil and Gas Leases

### Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

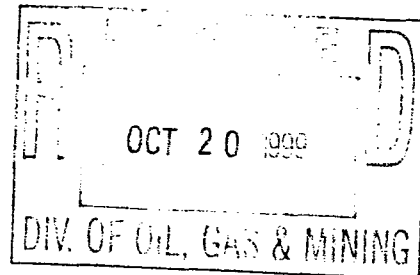
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure:  
Exhibit of Leases



1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON  
ENRON OIL & GAS CO  
PO BOX 250  
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER:

N9550

N0401

REPORT PERIOD (MONTH/YEAR): 12 / 1999

AMENDED REPORT ☐ (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
SCU 51-20F									
4304733120	04920	09S 22E 20	WSTC		GW		14-20-46-2448	Stagecoach Unit	Apprx 10.20.99
SCU 56-20F									
4304733370	04920	09S 22E 20	WSTC		GW		14-20-46-2448	11	11
SCU 57-8N									
4304733371	04920	09S 22E 08	WSTC		GW		U-0283	11	11
DUCKCREEK 1-11G									
4304730326	04930	09S 20E 11	WSTC		GW		U-27042		Apprx 10.20.99
DUCKCREEK 2-10G									
4304730434	04935	09S 20E 10	WSTC		GW		U-27042		11
DUCKCREEK 4-17									
4304730642	04945	09S 20E 17	WSTC		GW		U-38400		11
NORTH DUCK CREEK 60-29									
4304731093	05045	08S 21E 29	WSTC		GW		U-24230		11
NORTH DUCK CREEK 69-29									
4304731580	05046	08S 21E 29	WSTC		GW		U-24230		11
NORTH DUCK CREEK 61-29									
4304731263	05050	08S 21E 29	WSTC		GW		U-24230		11
NATURAL DUCK 1-28GR									
4304731269	05080	09S 21E 28	GRRV		GW		U-0576		11
CWU 1-4									
4304730660	05155	09S 22E 04	WSTC		GW		U-15726		11
CWU 17									
4304715062	05165	09S 22E 25	WSTC		GW		U-0285A		11
STAGECOACH 15-27									
4304730604	05185	08S 21E 27	WSTC		GW		U-0803		11

TOTALS

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_





**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company  
P.O. Box 250  
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Page 2  
Enron Oil & Gas Company  
Notification of Sale  
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive, flowing style.

Kristen D. Risbeck

cc: EOG Resources Inc.  
Utah Royalty Owners Association, Martin Brotherson  
John R. Baza, Associate Director  
Operator File(s)



EOG Resources, Inc.  
1200 Smith Street  
Houston, TX 77002

P.O. Box 4362  
Houston, TX 77210-4362

**SENT VIA FAX**  
**(801)359-3940**

March 10, 2000

Ms. Kristen Risbeck  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company  
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

  
Debbie Hamre

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	430473189900
COTTONWOOD FED 1-20	U-0575	430473187500
CWU 1-04	U-15726	430473066000
CWU 1-05 WASATCH	U-15727	430473066100
CWU 5-22	U-0284A	430471505100
CWU 7-10	U-0281	430471505300
CWU 11-15	U-0283A	430471505600
CWU 13-13	U-0282	430471505800
CWU 15-11	U-0281	430471506000
CWU 16-14	U-0282	430471506100
CWU 17-25	U-0285A	430471506200
CWU 20-28	U-0285A	430471506500
CWU 21-23	U-0282	430471506600
CWU 22-09	U-0283A	430471506700
CWU 24-02	ML-3077	430471506800
CWU 30-22	U-0284A	430473022900
CWU 31-14	U-0282	430473023200
CWU 32-21	U-0284A	430473023300
CWU 33-16	ML-3078	430473023400
CWU 34-28	SL-D65296	430473023500
CWU 35-15	U-0283A	430473023600
CWU 36-26	U-0285A	430473026300
CWU 37-11	U-0281	430473026400
CWU 38-09	U-0283A	430473026500
CWU 39-16	ML-3078	430473026800
CWU 40-27	U-0344A	430473028700
CWU 42-13	U-0282	430473028900
CWU 43-11	U-0281	430473029000
CWU 44-10	U-0281	430473029100
CWU 45-25	U-010956	430473061200
CWU 47-30	U-0337	430473061400
CWU 48-19	U-0337	430473061500
CWU 49-25	U-0285A	430473070200
CWU 52-33	U-0336	430473071200
CWU 58-19	U-0337	430473082700
CWU 217-23	U-0282	430473115700
CWU 220-10	U-0281	430473115400
CWU 224-10	U-0281	430473121800
CWU 225-02	ML-3077	430473130500
CWU 226-03	U-0281	430473131200
CWU 227-03	U-0281	430473131300
CWU 228-09	FEE	430473131700
CWU 229-12	U-0282	430473131500
CWU 231-14	U-0282	430473131800

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 232-15 U-0283A	003693000001	430473130900
CWU 233-15 U-0283A	003694000001	430473132000
CWU 234-23 U-0282	003695000001	430473131900
CWU 236-13 BC U-0282	003697000001	430473139300
CWU 236-13 PP	003697000002	430473139300
CWU 237-22 U-0284	003698000001	430473139200
CWU 238-16 ML-3078	003699000001	430473138500
CWU 239-09 U-0283A	003700000001	430473148300
CWU 240-16 ML-3078	003702000001	430473147100
CWU 241-16 ML-3078	003703000001	430473147200
CWU 244-25A CH U-0285A	003707000002	430473155900
CWU 244-25A ISL	003707000001	430473155900
CWU 301-26 U-010956	019747000001	430473200200
CWU 302-2F ML-3077	020089000001	430473321200
CWU 303-22 U-0284A	019748000001	430473200000
CWU 304-13 U-0282	019749000001	430473199900
CWU 306-27 U-0285A	021166000001	430473217500
CWU 307-28 U-0285A	021167000001	430473217600
CWU 308-21 U-0284A	021168000001	430473220000
CWU 310-9 U-0283A	024129000001	430473243900
CWU 311-26 U-0285A	021169000001	430473218000
CWU 312-23 U-0282	020022000001	430473209100
CWU 315-11F U-0281	032567000001	430473332600
CWU 319-14 U-0282	020023000001	430473209600
CWU 320-11X U-0281	024130000001	430473244800
CWU 321-26 U-0285A	020025000001	430473210000
CWU 323-22 U-0284A	020024000001	430473210100
CWU 324-22 U-0284A	021172000001	430473220800
CWU 325-24N U-0282	031378000001	430473306600
CWU 326-24 U-0282	021628000001	430473227700
CWU 327-23 U-0282	021629000001	430473231900
CWU 328-24F U-0282	032254000001	430473332100
CWU 332-10 U-0281	024131000001	430473243100
CWU 334-02 ML-3077	021630000001	430473231800
CWU 337-9N FEE	021631000001	430473241400
CWU 339-25 U-010956	021173000001	430473220600
CWU 340-26N U-0285A	024133000001	430473241900
CWU 341-21N U-0284A	022029000001	430473237100
CWU 342-22 U-0284A	021198000001	430473221000
CWU 343-15N U-0283A	022030000001	430473236900
CWU 344-23N U-0282	022031000001	430473237000
CWU 345-9N U-0283A	022032000001	430473237200
CWU 346-26N U-0285A	022033000001	430473236800
CWU 347-26N U-010956	022034000001	430473236700
CWU 348-23N U-0282	022035000001	430473237300

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 349-27N U-0285A	022036000001	430473237400
CWU 350-14N U-0282	022037000001	430473237500
CWU 351-15N U-0283A	022038000001	430473239000
CWU 352-16 ML-31603	032569000001	430473333000
CWU 353-15F U-0283A	025923000001	430473255500
CWU 355-13N U-0282	025926000001	430473264400
CWU 358-23F U-0282	025924000001	430473254800
CWU 359-27N U-0285A	024135000001	430473243300
CWU 360-26N U-0285A	024136000001	430473243200
CWU 364-15 U-0283A	024138000001	430473243600
CWU 401-28F U-0285A	031398000001	430473313300
CWU 403-3N U-0281	025124000001	430473251000
CWU 404-10N U-0281	025125000001	430473251100
CWU 407-16N ML-3078	032570000001	430473334700
CWU 408-09N FEE	030439000001	430473304300
CWU 409-11N U-0281	025927000001	490353264300
CWU 410-02N ML-3077	030389000001	430473289300
CWU 411-10N U-0281	025126000001	430473249600
CWU 416-24N SL-D71756	025127000001	430473250100
CWU 429-22N U-0284A	025129000001	430473248400
CWU 430-22F U-0284A	025130000001	430473248500
CWU 431-23F U-0282	025131000001	430473248600
CWU 432-12N U-0281	025123000001	430473252300
CWU 433-28N U-0285A	002592900001	4304732641
CWU 434-27N #43-047-32789 U-0285A	025930000001	430473264000
CWU 435-24N U-0282	025931000001	430473263900
CWU 439-11N U-0281	025932000001	430473285100
CWU 440-14F U-0282	025925000001	430473256200
CWU 441-11F U-0281	032571000001	430473334800
CWU 442-11F U-0281	030577000001	430473295100
CWU 443-11F U-0281	027627000001	430473282300
CWU 448-10F U-0281	030440000001	430473304400
CWU 449-10F U-0281	030666000001	430473304500
CWU 451-14F U-0282	027628000001	430473282400
CWU 454-14F U-0282	030441000001	430473291400
CWU 457-15N U-0283A	030667000001	430473295200
CWU 458-15F U-0283A	030668000001	430473295400
CWU 460-16F ML-3078	032572000001	430473334900
CWU 462-24F SL-D71756	032255000001	430473331400
CWU 463-23F U-0282	027629000001	430473284100
CWU 464-23F U-0282	032573000001	430473331500
CWU 465-23 U-0282	030669000001	430473292500
CWU 467-22F U-0284A	030390000001	430473289500
CWU 469-22E U-0284A	027630000001	430473282500
CWU 471-21F U-0284A	031399000001	430473314100

LA INTERIOR

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 474-21F	U-0284A	032574000001
CWU 477-27F	U-0285A	030391000001
CWU 479-26F	U-0285A	027631000001
CWU 480-26F	U-0285A	030388000001
CWU 482-09F	U-0283A	030392000001
CWU 483-15F	U-0283A	030665000001
CWU 485-26F	U-0285A	030670000001
CWU 486-2F	ML-3077	030576000001
CWU 487-09F	U-0283A	030617000001
CWU 488-13F	U-0282	030570000001
CWU 490-16N	ML-3078	030615000001
CWU 491-16N	ML-3078	030618000001
CWU 492-16F	ML-3078	030616000001
CWU 494-22F	U-0284A	030444000001
CWU 495-25N	U-0285A	030673000001
CWU 496-21E	U-0284A	030614000001
CWU 497-24F	U-0282	030674000001
CWU 498-25E	U-010956	030575000001
CWU 499-24F	U-0282	030672000001
CWU 505-28F	U-023998	031400000001
CWU 506-27F	U-0285A	031401000001
CWU 507-26F	U-010956	032444000001
CWU 511-24F	U-0282	031379000001
CWU 514-23F	U-0282	031380000001
CWU 516-21F	U-0284A	031382000001
CWU 517-16F	ML-3078	032257000001
CWU 518-16F	ML-3078	031402000001
CWU 520-15F	U-0283A	031381000001
CWU 521-15F	U-0283A	032258000001
CWU 522-15F	U-0283A	032242000001
CWU 523-14F	U-0282	032259000001
CWU 524-13F	U-0282	031403000001
CWU 531-11F	U-0281	032260000001
CWU 532-10F	U-0281	031407000001
CWU 534-9F	U-0283A	031408000001
CWU 535-9F	FEE	032220000001
CWU 536-09F	FEE	031409000001
CWU 538-3N	U-0281	031410000001
CWU 542-3	U-0281	032221000001
CWU 543-3	U-0281	032222000001
CWU 544-02F	ML-3077	032576000001
CWU 547-2F	ML-3077	031412000001
CWU 549-19F	U-0337	031383000001
CWU 550-30N	U-0337	031384000001
CWU 555-10F	U-0281	031385000001

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
CWU 556-11F	U-0281	031414000001	430473330100
CWU 558-14F	U-0282	031386000001	430473310500
CWU 559-14F	U-0282	031387000001	430473310600
CWU 560-14F	U-0282	031416000001	430473311700
CWU 561-14F	U-0282	031417000001	430473311800
CWU 563-27F	U-0285A	031419000001	430473276900
CWU 564-16F	ML-3078	031388000001	430473312600
CWU 565-28F	U-0285A	031245000001	430473306700
CWU 566-22F	U-0284A	031420000001	430473311900
CWU 570-02F	ML-3077	031746000001	430473335200
CWU 571-9F	U-0283A	031747000001	430473326600
CWU 572-10F	U-0281	031748000001	430473326700
CWU 573-11F	U-0281	031749000001	430473330200
CWU 574-12N	U-0281	031750000001	430473330300
CWU 575-13F	U-0282	031751000001	430473331600
CWU 576-14F	U-0283	031752000001	430473321500
CWU 577-22F	U-0284A	031753000001	430473332700
CWU 578-22F	U-0284A	031754000001	430473331700
CWU 579-23F	U-0282	031755000001	430473331800
CWU 580-23F	U-0282	031756000001	430473331900
CWU 582-1N	U-01458	031758000001	430473323500
CWU 584-13F	U-0282	032261000001	430473332200
CWU 585-2	ML-3077	032223000001	430473321600
CWU 586-4	U-0283A	032224000001	430473326800
CWU 589-28	U-0285A	032262000001	430473332800
CWU 591-23F	U-0282	032577000001	430473332000
CWU 592-11F	U-0281	032578000001	430473332900
CWU 593-11F	U-0281	032579000001	430473335400
DC 1-11 GR	U-27042	003747000001	430473032600
DC 2-10 GR	U-27042	003758000001	430473043400
DC 4-17 GR	U-38400	003780000001	430473064200
DC 60-29	U-24230	003804000001	430473109300
DC 61-29	U-24230	003805000001	430473126300
HARLEY GOVT #1	Refinery 35000001	009856000001	430191504600
HOME FEDERAL #1-34	U-3405	006503000001	430473022300
HOME FEDERAL #1-34 WAS	—	006503000002	430473022300
LTL PAP 1-26 B5	U-43156	010439000001	430473177900
LTL PAP 1-26 RED	—	010439000002	430473177900
N CHAPITA 2-5	File	031873000001	430473321100
NATURAL COTTON 11-20	U-0575	023868000001	430473243000
NATURAL COTTON 12-17	U-0575	025208000001	430473246300
NATURAL COTTON 13-20	U-0575	023863000001	430473242900
NATURAL COTTON 14-08	U-0575	023867000001	430473242800
NATURAL COTTON 23-18	U-0581	023866000001	430473242700
NATURAL COTTON 23-28	U-0576	023864000001	430473242500



EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	023865000001	430473242600
NATURAL COTTON 43-16	025207000001	430473046800
NBU 1-07B	004478000001	430473026100
NBU 2-15B	004489000001	430473026200
NBU 3-02B	004524000001	430473026700
NBU 4-35B	004538000001	430473027300
NBU 5-36B	004550000001	430473027200
NBU 7-09B	004573000001	430473027800
NBU 8-20B	004576000001	430473027500
NBU 10-29B	004479000001	430473027400
NBU 11-14B	004480000002	430473029200
NBU 11-14B WAS		430473029200
NBU 12-23B M4	004481000002	430473030800
NBU 13-08B	004482000001	430473029400
NBU 14-30	004483000001	430473029500
NBU 15-29B	004484000001	430473029600
NBU 16-06B	004485000001	430473031600
NBU 17-18B	004486000001	430473031700
NBU 19-21B	004488000001	430473032800
NBU 20-01B	004490000001	430473031900
NBU 21-20B WDW	004497000001	430473035900
NBU 25-20B	004516000001	430473036300
NBU 26-13B	004517000001	430473036400
NBU 27-01B	004518000002	430473038100
NBU 28-04B	004521000001	430473036700
NBU 29-05B	004523000001	430473036800
NBU 30-18	004526000001	430473038000
NBU 31-12B BC	004528000002	430473038500
NBU 31-12B ISL	004528000001	430473038500
NBU 33-17B	004531000001	430473039600
NBU 34-17B	000350000001	430473040400
NBU 35-08B	004533000001	430473039700
NBU 36-07B	004534000001	430473039900
NBU 37-13B	004535000001	430473040000
NBU 38-22B	004536000001	430473040100
NBU 48-29B	004547000001	430473054200
NBU 48-29B	004547000002	430473054200
NBU 49-12B	004548000001	430473047000
NBU 52-01B	004553000001	430473047300
NBU 53-03B	004555000001	430473047400
NBU 54-02B	004556000001	430473047500
NBU 55-10B	004557000001	430473046500
NBU 57-12B	004559000001	430473046300
NBU 58-23B	004560000001	430473046200
NBU 62-35B	004565000001	430473047700

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E	<i>Ad. U-0581</i> 031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G	<i>ML-22261</i> 004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI	<i>U-24230</i> 010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28	<i>U-0516</i> 004581000001	430473126900
OSCU II 1-34	<i>U-49523</i> 019777000001	430473203900
OSCU II 2-27 (DEV)	<i>U-49518</i> 001727000001	430473189800
OSCU II FED #1	<i>U-49518</i> 011041000001	430473172200
STG 1-32	<i>ML-3085</i> 005915000001	430471507100
STG 2-28	<i>U-0803</i> 005928000001	430471507200
STG 6-20	<i>Indian</i> 005936000001	430471507500
STG 11-22	<i>U-025960</i> 005919000001	430472019300
STG 14-34	<i>U-9613</i> 005922000001	430473059400
STG 15-27	<i>U-0803</i> 005923000001	430473060400
STG 18-17	<i>Fee</i> 005926000001	430473061100
STG 19-33	<i>U-9613</i> 005927000001	430473065700
STG 21-08	<i>U-0283</i> 005930000001	430473065900
STG 22-17	<i>Indian</i> 005931000001	430473129900
STG 33-17N	<i>Indian</i> 024128000001	430473244100
STG 41-20	<i>U-019362A</i> 021175000001	430473228000
STG 44-8N	<i>U-0283</i> 025122000001	430473252000
STG 48-17F	<i>Indian</i> 031389000001	430473272800
STG 50-20F	<i>U-019362</i> 031390000001	430473310400
STG 51-20F	<i>Indian</i> 031391000001	430473312000
STG 52-08N	<i>U-0283</i> 031745000001	430473283400

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
STG 53-08N	U-0283	032264000001	430473268200
STG 56-20F	Indian	032265000001	430473337000
STG 57-08N	U-0283	032266000001	430473337100
WILD HORSE FED 2-26	U-3405	008266000001	430473188200
WILD HORSE FED 2-35	U-3405	019139000001	430473190100
WILD HORSE FED 3-26	U-43156	021869000001	430473237700
WILD HORSE FED 3-35	U-3405	021871000001	430473238900

## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (Well Sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☒ Operator Name Change Only (MERGER)

## ROUTING:

1-KDR	6-KAS <i>✓</i>
2-GLH	7-SJ <i>✓</i>
3-JRB	8-FILE
4-CDW	
5-KDR	

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.  
 Address: P.O. BOX 4362  
HOUSTON, TX 77210-4362  
DEBBIE HAMRE  
 Phone: (713)651-6714  
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY  
 Address: P.O. BOX 4362  
HOUSTON, TX 77210-4362  
DEBBIE HAMRE  
 Phone: (713)651-6714  
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

Name: <b>**SEE ATTACHED**</b>	API: <u>4364731580</u>	Entity: <u>ASO46 S 29 T085 R 212</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?  
Yes/No If yes, the company file number is \_\_\_\_\_. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99  
BIA-Rec'd 3.10.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the \_\_\_\_\_ unit and all wells listed above involving unit operations. (Name change only - BIM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal, Indian), CA No. \_\_\_\_\_, and all wells listed above involved in the CA.

\* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. *\* need 1 for 43.*
- KDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1.31.2000 <sup>3.16.00 (by DTS)</sup>
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on \_\_\_\_\_.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on \_\_\_\_\_.
- KDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

#### ENTITY REVIEW

- KDR 1. (R649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? Yes/No No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- KDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

#### BOND VERIFICATION - (FEE LEASE WELLS)

- KDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Rider # JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
2. A copy of this form has been placed in the new and former operator's bond files on \_\_\_\_\_.
- KDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Rider. If yes, Division response was made to this request by letter dated \_\_\_\_\_ (see bond file).

#### LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- KDR 1. E-mail sent on \_\_\_\_\_ to \_\_\_\_\_ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine JP-0921*
- KDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change.

#### FILMING

- VS 1. All attachments to this form have been **microfilmed** on APR 25 2001.

#### FILING

1. Copies of all attachments pertaining to each individual well have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

#### COMMENTS

(December 1989)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICE AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

FORM APPROVED

Budget No. 1004-0135

Expires September 30, 1990

5. Lease Designation and Serial No.

**U 24230**

6. If Indian, Allottee or Tribe Name

**UTE TRIBAL LAND**

7. If Unit or C.A., Agreement Designation

8. Well Name and No.

**NORTH DUCK CREEK 69-29**

9. API Well No.

**43-047-31580**

10. Field and Pool or Exploratory Area

**DUCK CREEK/WASATCH**

11. County State

**UINTAH, UTAH**

1. Type of Well

Oil

Gas

☐

WELL

☒

Well

☐

Other

2. Name of Operator

**EOG Resources, Inc.**

3. Address and Telephone No.

**P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1320' FNL - 1320' FEL N1/2****SECTION 29, T8S, R21E**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

NOTICE OF INTENT

☒

SUBSEQUENT REPORT

☐

FINAL ABANDONMENT NOTICE

☐

ABANDONMENT

☒

RECOMPLETION

☐

PLUGGING BACK

☐

CASING REPAIR

☐

ALTERING CASING

☐

OTHER

☐

CHANGE OF PLANS

☐

NEW CONSTRUCTION

☐

NON-ROUTINE FRACTURING

☐

WATER SHUT-OFF

☐

CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions  
or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

EOG Resources, Inc. completed the Peter's Point zone in the Wasatch formation as follows:

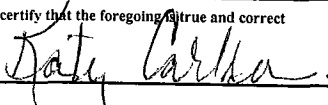
1. Perforated the Peter's Point from 6078-86'.
2. Set BP @ 6109' & packer @ 5964'.
3. Broke perms w/rig pump. Swabbed tested oerfs 6078-86' w/non-commercial rates.
4. Retrieved RBP & packer.
5. Set Arrow packer @ 6676'.
6. Returned well to production 9/11/2000.

TEST: 10/16/2000, 208 MCFD, 0 BC, 40 BW in 24 hours on a 22/64" choke, FTP 410 psig, CP packer.

\*NOTE: EOG Resources, Inc. will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Regulatory Analyst

DATE

10/17/2000

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(December 1989)

AMENDED

5/29/2001

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICE AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE****1. Type of Well**

Oil                      Gas  
☐ WELL    ☒ Well    ☐ Other

**2. Name of Operator****EOG Resources, Inc.****3. Address and Telephone No.****P.O. BOX 250, BIG PINEY, WY 83113                      (307) 276-3331****4. Location of Well (Footage, Sec., T., R., M., or Survey Description)****1320' FNL - 1320' FEL N1/2  
SECTION 29, T8S, R21E**

FORM APPROVED

Budget                      au No. 1004-0135

Expires September 30, 1990

**5. Lease Designation and Serial No.****U 24230****6. If Indian, Allottee or Tribe Name****UTE TRIBAL LAND****7. If Unit or C.A., Agreement Designation****8. Well Name and No.****NORTH DUCK CREEK 69-29****9. API Well No.****43-047-31580****10. Field and Pool or Exploratory Area****DUCK CREEK/WASATCH****11. County                      State****UINTAH,                      UTAH****12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****TYPE OF SUBMISSION**

☐ NOTICE OF INTENT  
☒ SUBSEQUENT REPORT  
☐ FINAL ABANDONMENT NOTICE

**TYPE OF ACTION**

<input type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS
<input checked="" type="checkbox"/> RECOMPLETION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> PLUGGING BACK	<input type="checkbox"/> NON-ROUTINE FRACTURING
<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> WATER SHUT-OFF
<input type="checkbox"/> ALTERING CASING	<input type="checkbox"/> CONVERSION TO INJECTION
<input type="checkbox"/> OTHER	

(Note: Report results of multiple completion on Well Completions  
or Recompletion Report and Log Form.)**13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).****EOG Resources, Inc. completed the Peter's Point zone in the Wasatch formation as follows:**

- 1. Perforated the Peter's Point from 6078-86'.**
- 2. Set BP @ 6109' & packer @ 5964'.**
- 3. Broke perfs w/rig pump. Swabbed tested oerfs 6078-86' w/non-commercial rates.**
- 4. Retrieved RBP & packer.**
- 5. Set Arrow packer @ 6676'.**
- 6. Returned well to production 10/11/2000.**

**TEST: 10/16/2000, 208 MCFD, 0 BC, 40 BW in 24 hours on a 22/64" choke, FTP 410 psig, CP packer.****\*NOTE: EOG Resources, Inc. will be using Nationwide Bond #NM 2308****14. I hereby certify that the foregoing is true and correct**

SIGNED

*Taty Carlson*TITLE **Regulatory Analyst**DATE **10/17/2000**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.